

An aerial photograph of an emergency response site. In the center, a white utility trailer with its rear ramp down is parked on a grassy area. Several workers in orange safety gear are gathered around the trailer and other equipment, including a large orange container on a metal frame. To the right, a black utility vehicle is parked. In the background, a paved road with orange traffic cones and residential buildings is visible. The scene is set near a body of water on the left side.

# Emergency Response

IAMC Presentation – Emergency Response Overview

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# How Enbridge Responds to an Incident

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- **Step 1: Incident Observation**

- The public; or
- Enbridge Employee; or
- Local First Responder; or
- Control Centre

- **Step 2: Region Contacted**

- Control Centre contacts regional 24/7 contact;
- Local first responders called

- **Step 3: Response**

- Source Control
- Regional on-call deploys Enbridge first responder;
- External agencies notified concurrently;
- Enbridge senior leadership notified;
- Emergency Response Plans and Incident Command System activated

- **Step 4: Strategic Support**

- Enbridge executive leadership notified as required

# Saskatchewan Incident Scenario for Full Scale Emergency Response Exercise



Mile Post 408

At 0537 Hours on April 12, 2022, the Enbridge Control Center recognized a pressure drop on Line 4 between Bethune Station and Regina Terminal. The detection was immediately initiated and a complete shut down and isolation of the line was achieved within 13 minutes. The Control Center notifies the Prairie Regional On-Call Manager. Regina Pipeline Maintenance is called to investigate the area and confirmed the presence of crude oil migrating north towards the Qu'Appelle River.

**FICTIONAL SCENARIO**

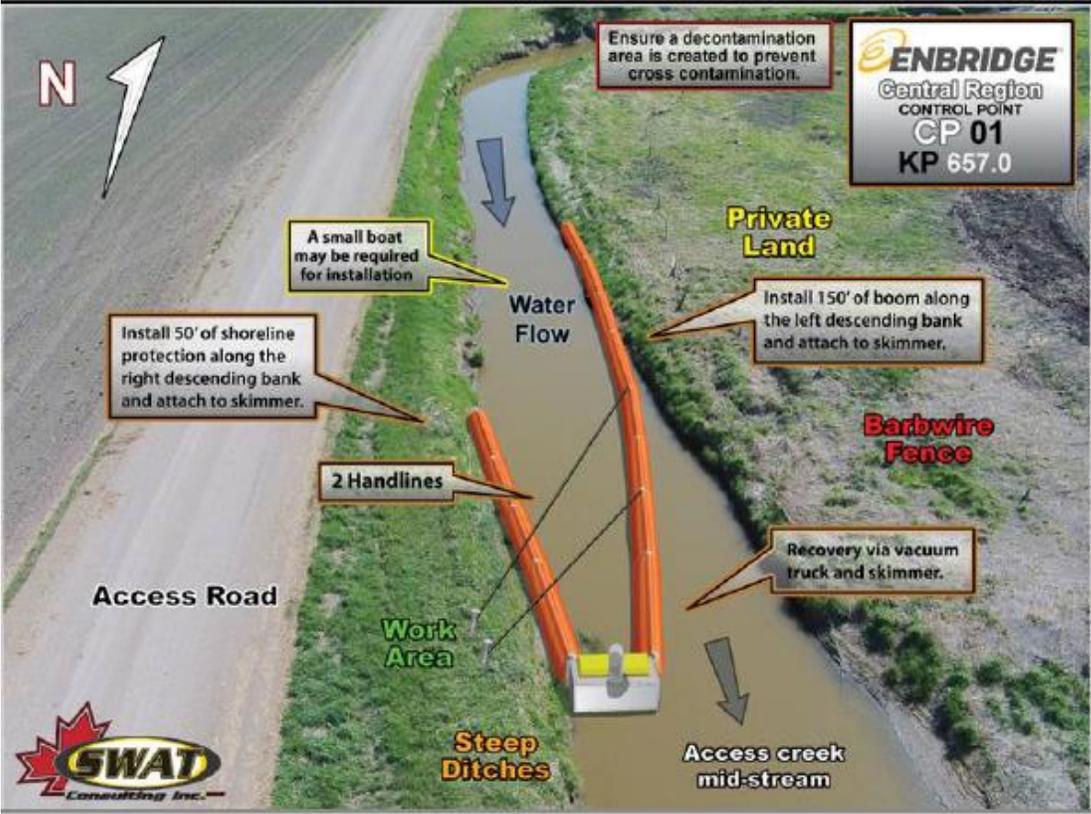
# Saskatchewan Incident Scenario Notifications



Internal Notifications	External Notifications
Control Center	First Responders/Regina Fire Department and Regina RCMP as required
Regional On-Call Management	Regulatory Notifications: Transportation Safety Board, Canada Energy Regulator, SK Ministry Energy & Resources
Incident Management Team	Municipal notifications: City of Regina and surrounding Counties
Executive Leadership as required	Notifications to Indigenous groups
	Spill Response Organizations – Area 6 Spill Co-operative Spill Response as required

# Emergency Response Equipment

## Saskatchewan Incident Scenario



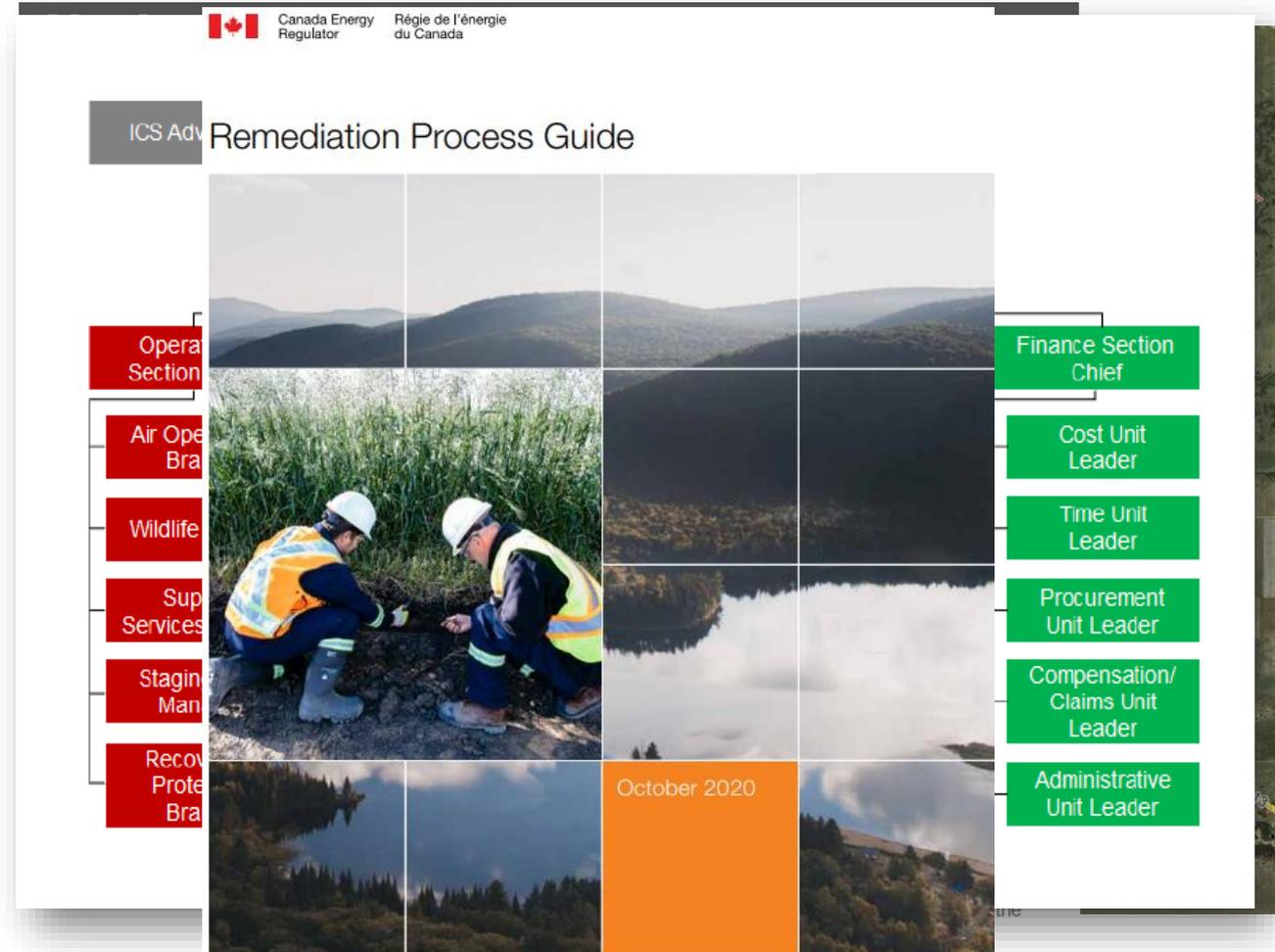
Collection point on the Qu'Appelle River created using river boom, shoreline pins, rope and a skimmer.

Emergency Response Trailer, found across the region.

Grooved Drum skimmer and pump.

# How are Indigenous Nations, Governments and groups involved in the response?

1. Scan for known areas of interest to Indigenous groups to assist in planning & tactics (based of TLU studies, cultural walks, Line 3 Engagement)
2. Notifications to all Indigenous groups (calls to those directly impacted)
3. Involvement directly in the response
  - Indigenous Monitors (through CER)
  - Indigenous participants embedded within Incident Command Structure
4. Remediation Process
  - Continue to monitor and remediate the site through the CER Guide
  - Includes Indigenous engagement



STEP 4

# Initial Response Transition to Proactive Phase

